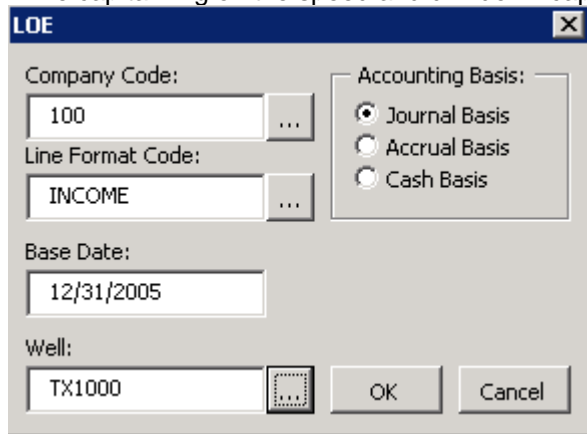


Lease Operating Expenses (Lease Operating Expense (LOE) Report.XLS)

This report is designed to utilize the Line formats setup in OGwin with Drilldown capability. This allows you to define the vertical format of the report using the power of OGWin's Report Writer, while capitalizing on the speed and drill down capability of SQL.



The screenshot shows a dialog box titled "LOE" with the following fields and options:

- Company Code:** Text box containing "100" and a scan button (...).
- Line Format Code:** Text box containing "INCOME" and a scan button (...).
- Base Date:** Text box containing "12/31/2005".
- Well:** Text box containing "TX1000" and a scan button (...).
- Accounting Basis:** Radio button group with three options: "Journal Basis" (selected), "Accrual Basis", and "Cash Basis".
- Buttons:** "OK" and "Cancel" buttons at the bottom right.

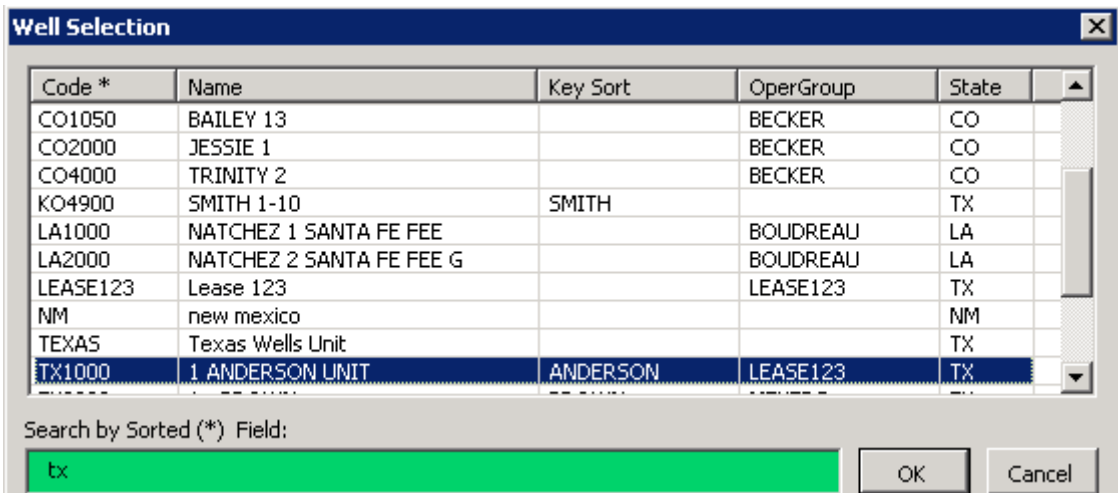
Company Code: Enter the company code or click the scan button (...) to select the company.

Line Format Code: This report relies on the OGWin Line format codes. Click the scan button to select a line format from the database.

Base Date: The Base date is the last date to include transactions. Enter the date in the MM/DD/YYYY format.

Accounting Basis: Choose Journal, Accrual or Cash basis. This will decide which date will be used to determine which transactions will be included in the report.

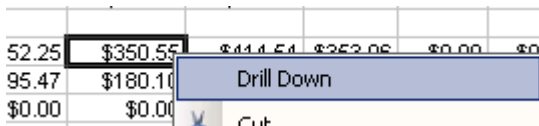
Well Code: Enter the Well Code or click the scan button (...) to select the Well. The search screen will also include a search by sorted field option. This option allows the user to type in a code based on which column has the asterisk (*) (the sorted column). As the code is entered, the search screen will automatically scan to the first sorted field(see below).



The report produced will depend on the line format code selected. Below is an example of this report.

	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
		Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	YTD	ITD
2	--GROSS AMOUNT (8/8'S)--														
3	-- PRODUCTION --														
4	OIL BARRELS	-1,188.00	-1,164.00	-1,142.00	-1,118.00	-1,096.00	-1,074.00	0.00	0.00	0.00	0.00	0.00	0.00	-6,782.00	-6,782.00
5	GAS MCF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	OIL REVENUE	-\$55,867.46	-\$55,870.66	-\$61,989.44	-\$59,329.48	-\$54,623.64	-\$60,439.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	-\$347,919.68	-\$347,919.68
7	GAS REVENUE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	TOTAL REVENUE	-\$55,867.46	-\$55,870.66	-\$61,989.44	-\$59,329.48	-\$54,623.64	-\$60,439.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	-\$347,919.68	-\$347,919.68
9	-- OPERATING EXPENSES --														
10	PRODUCTION TAXES	\$2,596.36	\$2,605.00	\$2,885.76	\$2,762.72	\$2,545.56	\$2,812.42	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$16,207.82	\$16,207.82
11	LEASE OPERATING EXPENSES	\$15,869.20	\$16,301.25	\$14,215.49	\$13,046.19	\$12,962.99	\$15,353.18	\$13,109.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$100,677.70	\$100,677.70
12	AD VALOREM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	WORKOVER EXPENSES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	TOTAL OPERATING EXPENSES	\$18,265.56	\$18,906.25	\$17,101.25	\$15,808.91	\$15,528.55	\$18,165.60	\$13,109.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$116,885.52	\$116,885.52
15	-- CAPITAL COSTS --														
16	LEASEHOLD COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	IDC	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,000.00
18	EQUIPMENT	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,300.00
19	TOTAL CAPITAL COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,300.00
20	-- COMPANY'S SHARE --														
21	-- PRODUCTION --														
22	OIL BARRELS	-84.05	-82.35	-80.80	-79.10	-77.54	-75.99	0.00	0.00	0.00	0.00	0.00	0.00	-479.83	-479.83
23	GAS MCF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	OIL REVENUE	-\$3,938.48	-\$3,952.85	-\$4,385.75	-\$4,197.56	-\$3,864.63	-\$4,276.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	-\$24,615.33	-\$24,615.33
25	GAS REVENUE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
26	TOTAL REVENUE	-\$3,938.48	-\$3,952.85	-\$4,385.75	-\$4,197.56	-\$3,864.63	-\$4,276.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	-\$24,615.33	-\$24,615.33

This report also has a Drill Down feature. Select a cell and right click on the cell. A menu will appear. The first selection on the menu will be Drill down. Left click on the option.



The drill down will show the Main and Sub account codes, Account Name, Location, Location Name, Well, Well Name, Description, Voucher, Journal Date, Account Date, Cash Date, Gross Volume, Net Volume, Gross Value, and Net Value.

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
	Main	Sub	Account Name	Location	Location Name	Well	Well Name	Description	Voucher	Journal Date	Accrual Date	Cash Date	Gross Vol	Net Vol	Gross Val	Net Val
1	900	1	PUMPER CHARGES	TX1000		TX1000	1 ANDERSON UNIT	MAXIM DRILLING & EXPLORATION	250501	5/15/2005	5/25/2005	6/25/2005	0.00	0.00	\$3,752.50	\$101.32
2	900	1	PUMPER CHARGES	TX1000		TX1000	1 ANDERSON UNIT	M & M OILFIELD SPECIALTY CO	250501	5/15/2005	5/25/2005	6/25/2005	0.00	0.00	\$4,503.99	\$121.61
3	900	1	PUMPER CHARGES	TX1000		TX1000	1 ANDERSON UNIT	RIG EQUIPMENT & SUPPLY COMPANY	250501	5/15/2005	5/25/2005	6/25/2005	0.00	0.00	\$2,251.50	\$60.79
4	900	1	PUMPER CHARGES	TX1000		TX1000	1 ANDERSON UNIT	WESTERN MFG & SUPPLY COMPANY	250501	5/15/2005	5/25/2005	6/25/2005	0.00	0.00	\$1,875.00	\$53.33
5	900	4	RENTAL EQUIPMENT	TX1000		TX1000	1 ANDERSON UNIT	RENTAL EQUIPMENT	443	5/25/2005	5/25/2005	6/25/2005	0.00	0.00	\$500.00	\$13.50